National Energy Board

Office national de l'énergie

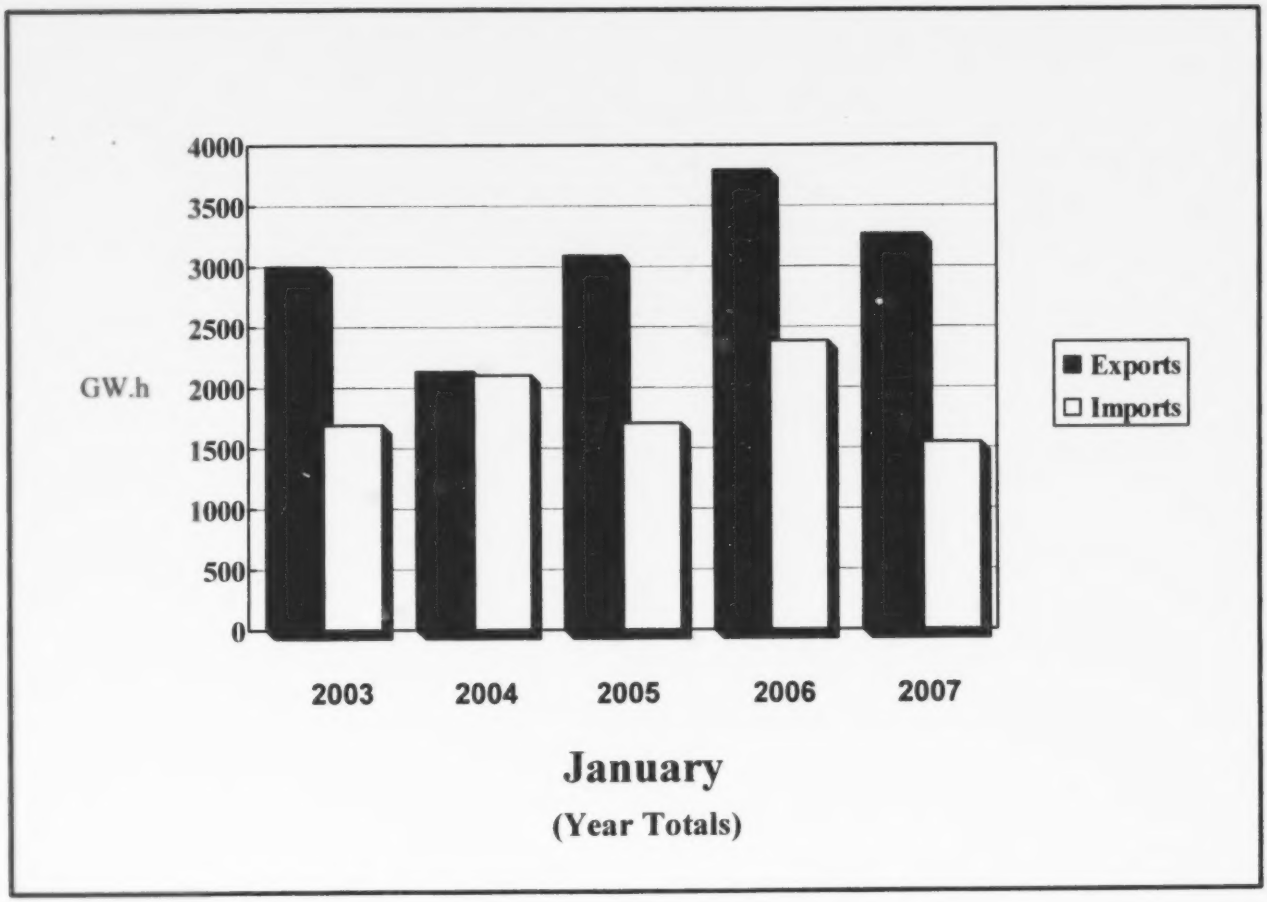
Electricity Exports and Imports

Monthly Statistics for

January 2007

Exports: **3279** GW.h

Imports: **1551** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2007

	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	990 325	990 325	60 568 480	60 568 480	53.12	50.70
	Interruptible	2 288 829	2 288 829	145 174 923	145 174 923	62.07	60.22
	Non-Revenue/Inadvertant	- 367 585	- 367 585	0	0	0.00	0.00
	Service	40 472	40 472	1 908 865	1 908 865	47.17	40.34
Total Exports		**2 952 041**	**2 952 041**	**207 652 268**	**207 652 268**	**66.59**	**66.63**
Total Sales - Firm and Interruptible		3 279 154	3 279 154	205 743 403	205 743 403	59.37	57.16
Imports of Electric Energy	Non-Revenue/Inadvertant	- 416 248	- 416 248	0	0	0.00	0.00
	Purchase	1 551 075	1 551 075	85 592 918	85 592 918	55.18	47.60
	Service	7 749	7 749	97 954	97 954	12.64	10.02
Total Imports		**1 142 576**	**1 142 576**	**85 690 872**	**85 690 872**	**75.00**	**60.23**
Excess of Exports Over Imports		**1 809 465**	**1 809 465**	**121 961 395**	**121 961 395**		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

181

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	127	127	5 820	5 820	45.82	43.52
EPCOR Merchant	Permit 186	I	2 991	2 991	157 436	157 436	52.64	51.83
TransAlta Ener	Permit 168	F	1 899	1 899	114 616	114 616	60.36	57.71
TransCanada Ene	Permit 271	I	8 129	8 129	411 570	411 570	50.63	49.81
Subtotal Firm and Interruptible Exports: Alberta			**13 146**	**13 146**	**689 442**	**689 442**	**52.44**	**51.84**
British Columbia								
BC Hydro	Permit 127	N	- 432 391	- 432 391	0	0	0.00	0.00
		S	6 403	6 403	0	0	0.00	0.00
	Permit 192	N	35 304	35 304	0	0	0.00	0.00
	Permit 298	F	120	120	8 590	8 590	71.58	72.01
	Treaty	N	35 330	35 330	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	435 269	435 269	28 755 090	28 755 090	66.06	64.29
Teck Cominco	Permit 244	F	43 792	43 792	2 403 047	2 403 047	54.87	50.53
Subtotal Firm and Interruptible Exports: British Columbia			**479 181**	**479 181**	**31 166 726**	**31 166 726**	**65.04**	**61.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro	Permit 144	F	18 400	18 400	1 612 405	1 612 405	87.63	85.47
	Permit 155	F	22 080	22 080	1 259 773	1 259 773	57.05	55.68
	Permit 207	F	36 800	36 800	2 620 434	2 620 434	71.21	68.58
	Permit 224	F	184 000	184 000	10 627 387	10 627 387	57.76	56.54
	Permit 259	F	976	976	50 401	50 401	51.64	57.48
	Permit 268	F	18 400	18 400	1 309 566	1 309 566	71.17	69.10
	Permit 269	I	356 152	356 152	20 829 729	20 829 729	58.49	48.54
Subtotal Firm and Interruptible Exports: Manitoba			**636 808**	**636 808**	**38 309 694**	**38 309 694**	**60.16**	**51.94**
New Brunswick								
Emera Energy	Permit 216	S	11 654	11 654	881 319	881 319	75.62	70.57
	Permit 217	F	20 315	20 315	1 069 356	1 069 356	52.64	61.16
Fraser Inc.	Permit 225	F	23 115	23 115	1 761 744	1 761 744	76.22	72.90
NB Power	Permit 295	I	637	637	43 160	43 160	67.75	67.75
WPS Power Dev.	Licence 177	F	3 810	3 810	136 685	136 685	35.88	37.49
Subtotal Firm and Interruptible Exports: New Brunswick			**47 877**	**47 877**	**3 010 945**	**3 010 945**	**62.89**	**62.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	929	929	35 316	35 316	38.02	52.76
Subtotal Firm and Interruptible Exports: Nova Scotia			**929**	**929**	**35 316**	**35 316**	**38.02**	**52.76**
Ontario								
Allete, Inc.	Permit 261	F	550	550	25 727	25 727	46.78	70.29
Brookfield EMI	Permit 112	F	48 768	48 768	2 680 870	2 680 870	54.97	52.92
Cargill Trading	Permit 204	F	28 169	28 169	1 233 175	1 233 175	43.78	43.56
Cincinnati G&E	Permit 257	F	9 247	9 247	624 822	624 822	67.57	47.63
Conectiv Energy	Permit 212	I	6 450	6 450	399 177	399 177	61.89	49.38
Constell ECG	Permit 138	I	1 251	1 251	36 719	36 719	29.35	45.31
Constell NE	Permit 264	F	425	425	27 181	27 181	63.95	43.60
Coral Energy	Permit 174	F	1 800	1 800	123 856	123 856	68.81	47.24
D&W Subway	Permit 26	F	121	121	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			JAN07	JAN07 - JAN07	JAN07	JAN07 - JAN07	JAN07	L12M
Direct EM Inc.	Permit 200	F	54 907	54 907	2 526 212	2 526 212	46.01	52.25
DTE Energy Trad	Permit 206	F	5 416	5 416	213 499	213 499	39.42	44.24
EPCOR Merchant	Permit 187	F	15 085	15 085	707 905	707 905	46.93	44.72
First Com Ltd	Permit 283	I	17 011	17 011	927 030	927 030	54.50	67.68
Ind Elc Mark Op	Permit 22	N	-5 828	-5 828	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	570	570	16 989	16 989	29.80	29.77
MAG Energy Sol.	Permit 255	I	26 451	26 451	1 328 819	1 328 819	50.24	48.72
Merrill-Lynch	Permit 227	F	720	720	21 807	21 807	30.29	40.61
Morgan Stanley	Permit 180	I	7 200	7 200	353 375	353 375	49.08	49.83
Northern States	Permit 235	F	18 229	18 229	835 507	835 507	45.83	43.55
Ont Power Gen	Permit 24	F	20	20	39	39	2.00	2.00
OPGI/OHIM	Permit 284	I	179 125	179 125	8 635 316	8 635 316	41.34	44.62
		S	22 415	22 415	1 027 546	1 027 546	45.84	45.68
Powerex Corp.	Permit 116	I	39 556	39 556	2 018 316	2 018 316	51.02	51.29
Rainbow	Permit 263	I	2 922	2 922	157 042	157 042	53.74	53.74

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Saracen Merchan	Permit 276	I	3 190	3 190	177 979	177 979	55.79	52.05
SESCO	Permit 249	F	7 610	7 610	494 557	494 557	64.99	52.85
Silverhill	Permit 279	F	7 242	7 242	444 848	444 848	61.43	58.67
TransAlta Ener	Permit 168	F	72 459	72 459	2 840 006	2 840 006	39.19	44.12
Subtotal Firm and Interruptible Exports: Ontario			**554 493**	**554 493**	**26 850 773**	**26 850 773**	**46.20**	**47.73**
Quebec								
Brookfield EMI	Permit 112	F	134 743	134 743	9 933 341	9 933 341	68.80	64.19
Hydro-Quebec	Licence 180	F	119 024	119 024	8 519 882	8 519 882	35.82	33.48
	Licence 181	F	20 310	20 310	1 326 783	1 326 783	35.82	33.48
	Licence 182	F	17 994	17 994	1 183 896	1 183 896	35.82	33.47
	Licence 183	F	32 896	32 896	2 313 645	2 313 645	35.82	33.49
	Licence 184	F	20 297	20 297	1 498 695	1 498 695	35.82	33.46
	Permit 64	I	1 042 832	1 042 832	70 878 023	70 878 023	66.17	75.66
MEHQ	Permit 129	I	87 505	87 505	6 046 350	6 046 350	69.10	53.94
Silverhill	Permit 279	F	17	17	1 235	1 235	72.64	42.21
Subtotal Firm and Interruptible Exports: Quebec			**1 475 618**	**1 475 618**	**101 701 850**	**101 701 850**	**62.26**	**65.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	71 102	71 102	3 978 656	3 978 656	55.96	48.43
Subtotal Firm and Interruptible Exports: Saskatchewan			**71 102**	**71 102**	**3 978 656**	**3 978 656**	**55.96**	**48.43**
Total Firm and Interruptible Exports:			**3 279 154**	**3 279 154**	**205 743 403**	**205 743 403**	**59.37**	**57.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	695	695	72 208	72 208	103.90	123.96
Cargill Trading		P	1 079	1 079	65 935	65 935	61.11	112.27
Enmax Marketing		P	1 420	1 420	86 676	86 676	61.04	54.14
EPCOR Merchant		P	15 111	15 111	946 496	946 496	62.64	53.77
TransAlta Ener		P	2 175	2 175	122 083	122 083	56.13	44.07
TransCanada Ene		P	1 375	1 375	92 957	92 957	67.61	55.27
Subtotal Purchased Imports: Alberta			**21 855**	**21 855**	**1 386 355**	**1 386 355**	**63.43**	**60.80**
British Columbia								
BC Hydro		N	- 423 687	- 423 687	0	0	0.00	0.00
		S	6 403	6 403	0	0	0.00	0.00
FortisBC		P	3 154	3 154	216 652	216 652	68.69	49.05
Powerex Corp.		P	775 406	775 406	42 915 094	42 915 094	55.35	47.62
Teck Cominco		P	7 144	7 144	415 669	415 669	58.18	37.04
Subtotal Purchased Imports: British Columbia			**785 704**	**785 704**	**43 547 416**	**43 547 416**	**55.42**	**47.54**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Manitoba								
Manitoba Hydro		N	1 517	1 517	0	0	0.00	0.00
		P	91 594	91 594	5 073 966	5 073 966	55.40	45.72
Subtotal Purchased Imports: Manitoba			**91 594**	**91 594**	**5 073 966**	**5 073 966**	**55.40**	**45.72**
New Brunswick								
Emera Energy		P	38 910	38 910	2 456 886	2 456 886	63.14	55.57
NB Power		P	1 680	1 680	93 399	93 399	55.59	51.14
WPS Power Dev.		P	762	762	27 348	27 348	35.88	39.52
Subtotal Purchased Imports: New Brunswick			**41 352**	**41 352**	**2 577 633**	**2 577 633**	**62.33**	**55.08**
Nova Scotia								
NS Power Inc.		P	8 513	8 513	658 546	658 546	77.36	64.35
Subtotal Purchased Imports: Nova Scotia			**8 513**	**8 513**	**658 546**	**658 546**	**77.36**	**64.35**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Ontario								
Allete, Inc.		P	925	925	35 910	35 910	38.82	39.42
Brookfield EMI		P	800	800	55 651	55 651	69.56	74.82
Cargill Trading		P	103 208	103 208	4 477 863	4 477 863	43.39	52.62
Cincinnati G&E		P	19 512	19 512	1 076 133	1 076 133	55.15	51.53
Constell ECG		P	400	400	22 528	22 528	56.32	45.85
Constell NE		P	2 119	2 119	148 947	148 947	70.29	78.93
Coral Energy		P	838	838	40 136	40 136	47.89	72.87
D&W Subway		P	141	141	0	0	0.00	0.00
Direct EM Inc.		P	100	100	5 600	5 600	56.00	77.42
DTE Energy Trad		P	3 108	3 108	158 633	158 633	51.04	40.53
EPCOR Merchant		P	9 145	9 145	496 292	496 292	54.27	51.68
First Com Ltd		P	2 099	2 099	148 515	148 515	70.76	76.09
Ind Elc Mark Op		N	5 922	5 922	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
MAG Energy Sol.	-	P	13 494	13 494	785 669	785 669	58.22	61.86
Manitoba Hydro		P	203 564	203 564	8 746 344	8 746 344	42.97	45.12
Merrill-Lynch		P	3 576	3 576	254 270	254 270	71.10	72.02
Northern States		P	1 399	1 399	108 957	108 957	77.88	41.52
OPGI/OHIM		P	46 572	46 572	2 037 377	2 037 377	43.75	40.48
		S	1 346	1 346	97 954	97 954	72.77	39.94
Powerex Corp.		P	30 044	30 044	1 979 249	1 979 249	65.88	47.90
SESCO		P	1 922	1 922	60 055	60 055	31.25	59.62
Silverhill		P	3 879	3 879	231 967	231 967	59.80	78.35
TransAlta Ener		P	913	913	53 745	53 745	58.87	55.18
Subtotal Purchased Imports: Ontario			**447 758**	**447 758**	**20 923 842**	**20 923 842**	**46.73**	**47.35**
Quebec								
Hydro-Quebec		P	79 683	79 683	7 657 633	7 657 633	96.10	48.12
MEHQ		P	2 212	2 212	153 258	153 258	69.28	53.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$) [1] JAN07	Revenue (CAN$) [1] JAN07 - JAN07	CAN$/MW.h [2] JAN07	CAN$/MW.h [2] L12M
Silverhill	-	P	18	18	1 013	1 013	56.30	23.41
Subtotal Purchased Imports: Quebec			**81 913**	**81 913**	**7 811 905**	**7 811 905**	**95.37**	**48.36**
Saskatchewan								
Northpoint		P	72 386	72 386	3 613 257	3 613 257	49.92	44.00
Subtotal Purchased Imports: Saskatchewan			**72 386**	**72 386**	**3 613 257**	**3 613 257**	**49.92**	**44.00**
Total Purchased Imports:			**1 551 075**	**1 551 075**	**85 592 918**	**85 592 918**	**55.18**	**47.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Alaska	British Columbia	120	120	8 590	8 590	71.58	72.01
Subtotal Exports: Alaska		**120**	**120**	**8 590**	**8 590**	**71.58**	**72.01**
Arizona	British Columbia	13 959	13 959	1 168 559	1 168 559	83.71	64.91
Subtotal Exports: Arizona		**13 959**	**13 959**	**1 168 559**	**1 168 559**	**83.71**	**64.91**
California	British Columbia	193 466	193 466	13 141 339	13 141 339	67.93	67.48
Subtotal Exports: California		**193 466**	**193 466**	**13 141 339**	**13 141 339**	**67.93**	**67.48**
Idaho	British Columbia	7 410	7 410	558 927	558 927	75.43	85.42
Subtotal Exports: Idaho		**7 410**	**7 410**	**558 927**	**558 927**	**75.43**	**85.42**
Illinois	Ontario	200	200	12 760	12 760	63.80	63.80
Subtotal Exports: Illinois		**200**	**200**	**12 760**	**12 760**	**63.80**	**63.80**
Indiana	Ontario	1 324	1 324	98 750	98 750	74.58	64.53
Subtotal Exports: Indiana		**1 324**	**1 324**	**98 750**	**98 750**	**74.58**	**64.53**
Maine	New Brunswick	47 877	47 877	3 010 945	3 010 945	62.89	62.93
	Nova Scotia	929	929	35 316	35 316	38.02	52.76
	Quebec	44 705	44 705	4 420 910	4 420 910	98.89	86.32
Subtotal Exports: Maine		**93 511**	**93 511**	**7 467 172**	**7 467 172**	**79.85**	**64.77**
Massachusetts	Ontario	1 799	1 799	118 092	118 092	65.64	72.07
Subtotal Exports: Massachusetts		**1 799**	**1 799**	**118 092**	**118 092**	**65.64**	**72.07**
Michigan	Ontario	18 783	18 783	998 534	998 534	53.16	47.21
Subtotal Exports: Michigan		**18 783**	**18 783**	**998 534**	**998 534**	**53.16**	**47.21**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Minnesota	Manitoba	101 782	101 782	4 708 218	4 708 218	46.26	47.92
	Ontario	18 779	18 779	907 846	907 846	45.86	45.52
Subtotal Exports: Minnesota		**120 561**	**120 561**	**5 616 064**	**5 616 064**	**46.20**	**47.41**
Montana	British Columbia	2 663	2 663	181 704	181 704	68.23	69.51
Subtotal Exports: Montana		**2 663**	**2 663**	**181 704**	**181 704**	**68.23**	**69.51**
ND/Minn	Manitoba	535 026	535 026	33 601 477	33 601 477	62.80	52.43
Subtotal Exports: ND/Minn		**535 026**	**535 026**	**33 601 477**	**33 601 477**	**62.80**	**52.43**
Nevada	British Columbia	4 570	4 570	382 298	382 298	83.65	83.83
Subtotal Exports: Nevada		**4 570**	**4 570**	**382 298**	**382 298**	**83.65**	**83.83**
New England	Ontario	37 349	37 349	1 924 427	1 924 427	51.53	52.13
	Quebec	740 509	740 509	51 029 408	51 029 408	67.38	76.04
Subtotal Exports: New England		**777 858**	**777 858**	**52 953 835**	**52 953 835**	**66.62**	**75.85**
New Mexico	British Columbia	1 624	1 624	156 374	156 374	96.29	83.87
Subtotal Exports: New Mexico		**1 624**	**1 624**	**156 374**	**156 374**	**96.29**	**83.87**
New York	Ontario	463 760	463 760	21 996 444	21 996 444	44.88	47.54
	Quebec	472 522	472 522	30 709 730	30 709 730	62.03	69.46
Subtotal Exports: New York		**936 282**	**936 282**	**52 706 175**	**52 706 175**	**53.53**	**57.41**
North Dakota	Saskatchewan	71 102	71 102	3 978 656	3 978 656	55.96	48.43
Subtotal Exports: North Dakota		**71 102**	**71 102**	**3 978 656**	**3 978 656**	**55.96**	**48.43**
Ohio	Ontario	9 247	9 247	624 822	624 822	67.57	47.63
Subtotal Exports: Ohio		**9 247**	**9 247**	**624 822**	**624 822**	**67.57**	**47.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Oregon	Alberta	75	75	3 213	3 213	42.84	41.41
	British Columbia	91 967	91 967	6 611 410	6 611 410	71.89	70.94
Subtotal Exports: Oregon		**92 042**	**92 042**	**6 614 623**	**6 614 623**	**71.87**	**70.91**
Pennsylvania	Ontario	613	613	34 649	34 649	56.52	56.80
Subtotal Exports: Pennsylvania		**613**	**613**	**34 649**	**34 649**	**56.52**	**56.80**
Utah	British Columbia	537	537	44 344	44 344	82.58	81.71
Subtotal Exports: Utah		**537**	**537**	**44 344**	**44 344**	**82.58**	**81.71**
Vermont	Ontario	2 640	2 640	134 449	134 449	50.93	51.75
	Quebec	217 882	217 882	15 541 801	15 541 801	37.82	34.50
Subtotal Exports: Vermont		**220 522**	**220 522**	**15 676 250**	**15 676 250**	**37.97**	**34.67**
Washington	Alberta	13 071	13 071	686 229	686 229	52.50	51.92
	British Columbia	162 141	162 141	8 843 639	8 843 639	54.54	52.63
Subtotal Exports: Washington		**175 212**	**175 212**	**9 529 869**	**9 529 869**	**54.39**	**52.61**
Wyoming	British Columbia	724	724	69 543	69 543	96.05	90.35
Subtotal Exports: Wyoming		**724**	**724**	**69 543**	**69 543**	**96.05**	**90.35**
Total Exports		**3 279 154**	**3 279 154**	**205 743 403**	**205 743 403**	**59.37**	**57.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Arizona	British Columbia	19 635	19 635	750 241	750 241	38.21	31.70
Subtotal Imports: Arizona		**19 635**	**19 635**	**750 241**	**750 241**	**38.21**	**31.70**
California	British Columbia	4 146	4 146	253 144	253 144	61.06	59.82
Subtotal Imports: California		**4 146**	**4 146**	**253 144**	**253 144**	**61.06**	**59.82**
Iowa	British Columbia	3	3	0	0	0.00	0.00
Subtotal Imports: Iowa		**3**	**3**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	41 352	41 352	2 577 633	2 577 633	62.33	55.08
	Quebec	306	306	10 618	10 618	34.70	41.07
Subtotal Imports: Maine		**41 658**	**41 658**	**2 588 251**	**2 588 251**	**62.13**	**52.49**
Massachusetts	Ontario	580	580	48 099	48 099	82.93	80.78
Subtotal Imports: Massachusetts		**580**	**580**	**48 099**	**48 099**	**82.93**	**80.78**
Michigan	Ontario	163 158	163 158	6 827 862	6 827 862	41.85	42.40
Subtotal Imports: Michigan		**163 158**	**163 158**	**6 827 862**	**6 827 862**	**41.85**	**42.40**
Minnesota	Alberta	1 079	1 079	65 935	65 935	61.11	112.27
	Ontario	207 314	207 314	9 330 948	9 330 948	45.01	48.74
Subtotal Imports: Minnesota		**208 393**	**208 393**	**9 396 883**	**9 396 883**	**45.09**	**49.22**
Montana	British Columbia	17 342	17 342	734 062	734 062	42.33	33.58
Subtotal Imports: Montana		**17 342**	**17 342**	**734 062**	**734 062**	**42.33**	**33.58**
ND/Minn	Manitoba	91 594	91 594	5 073 966	5 073 966	55.40	45.72
Subtotal Imports: ND/Minn		**91 594**	**91 594**	**5 073 966**	**5 073 966**	**55.40**	**45.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Nebraska	British Columbia	24	24	1 185	1 185	49.38	35.71
Subtotal Imports: Nebraska		**24**	**24**	**1 185**	**1 185**	**49.38**	**35.71**
Nevada	British Columbia	2 260	2 260	98 289	98 289	43.49	37.27
Subtotal Imports: Nevada		**2 260**	**2 260**	**98 289**	**98 289**	**43.49**	**37.27**
New England	Quebec	1 206	1 206	46 564	46 564	38.61	44.28
Subtotal Imports: New England		**1 206**	**1 206**	**46 564**	**46 564**	**38.61**	**44.28**
New Mexico	British Columbia	5 003	5 003	182 500	182 500	36.48	36.19
Subtotal Imports: New Mexico		**5 003**	**5 003**	**182 500**	**182 500**	**36.48**	**36.19**
New York	Ontario	50 600	50 600	3 333 587	3 333 587	65.88	60.67
	Quebec	80 401	80 401	7 754 723	7 754 723	96.45	50.25
Subtotal Imports: New York		**131 001**	**131 001**	**11 088 309**	**11 088 309**	**84.64**	**52.76**
North Dakota	Saskatchewan	72 386	72 386	3 613 257	3 613 257	49.92	44.00
Subtotal Imports: North Dakota		**72 386**	**72 386**	**3 613 257**	**3 613 257**	**49.92**	**44.00**
Ohio	Ontario	19 512	19 512	1 076 133	1 076 133	55.15	51.53
Subtotal Imports: Ohio		**19 512**	**19 512**	**1 076 133**	**1 076 133**	**55.15**	**51.53**
Oregon	British Columbia	53 199	53 199	2 266 620	2 266 620	42.61	40.85
Subtotal Imports: Oregon		**53 199**	**53 199**	**2 266 620**	**2 266 620**	**42.61**	**40.85**
Pennsylvania	Nova Scotia	8 513	8 513	658 546	658 546	77.36	64.35
	Ontario	6 314	6 314	283 668	283 668	44.93	39.57
Subtotal Imports: Pennsylvania		**14 827**	**14 827**	**942 214**	**942 214**	**63.55**	**45.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JAN07	Energy (MW.h) JAN07 - JAN07	Revenue (CAN$)[1] JAN07	Revenue (CAN$)[1] JAN07 - JAN07	CAN$/MW.h[2] JAN07	CAN$/MW.h[2] L12M
Utah	British Columbia	15	15	913	913	60.84	59.04
Subtotal Imports: Utah		**15**	**15**	**913**	**913**	**60.84**	**59.04**
Vermont	Ontario	280	280	23 544	23 544	84.09	81.16
Subtotal Imports: Vermont		**280**	**280**	**23 544**	**23 544**	**84.09**	**81.16**
Washington	Alberta	20 776	20 776	1 320 420	1 320 420	63.56	55.77
	British Columbia	681 011	681 011	39 181 157	39 181 157	57.53	48.80
Subtotal Imports: Washington		**701 787**	**701 787**	**40 501 577**	**40 501 577**	**57.71**	**48.92**
Wyoming	British Columbia	3 066	3 066	79 305	79 305	25.87	24.23
Subtotal Imports: Wyoming		**3 066**	**3 066**	**79 305**	**79 305**	**25.87**	**24.23**
Total Imports		**1 551 075**	**1 551 075**	**85 592 918**	**85 592 918**	**55.18**	**47.60**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 4
Source of Production Report [1]
Canadian Exports

	JAN07		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Hydraulic	1 954 338	116 261 739	59.49
Imported Coal	8 126	510 492	62.82
Natural Gas	372	23 369	62.82
Other	997 663	58 892 176	59.03
Total	**2 960 499**	**175 687 777**	**59.34**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CAN$) [2]	JAN07 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	550	25 727	46.78
		Subtotal	**550**	**25 727**	**46.78**
	Subtotal		**550**	**25 727**	**46.78**
ATCO (AB & AB)	Other	Permit 287	127	5 820	45.82
		Subtotal	**127**	**5 820**	**45.82**
	Subtotal		**127**	**5 820**	**45.82**
BC Hydro	Hydraulic	Permit 192	35 304	0	0.00
		Permit 298	120	8 590	71.58
		Treaty 0	35 330	0	0.00
		Subtotal	**70 754**	**8 590**	**0.12**
	Subtotal		**70 754**	**8 590**	**0.12**
Brookfield EMI	Hydraulic	Permit 112	76 721	5 279 894	68.82
		Subtotal	**76 721**	**5 279 894**	**68.82**
	Other	Permit 112	106 790	7 334 317	68.68
		Subtotal	**106 790**	**7 334 317**	**68.68**
	Subtotal		**183 511**	**12 614 211**	**68.74**
Cargill Trading	Other	Permit 204	28 169	1 233 175	43.78
		Subtotal	**28 169**	**1 233 175**	**43.78**
	Subtotal		**28 169**	**1 233 175**	**43.78**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CAN$) [2]	JAN07 CAN$/MW.h [2]
Conectiv Energy	Other	Permit 212	6 450	399 177	61.89
		Subtotal	**6 450**	**399 177**	**61.89**
	Subtotal		**6 450**	**399 177**	**61.89**
Coral Energy	Other	Permit 174	1 800	123 855	68.81
		Subtotal	**1 800**	**123 855**	**68.81**
	Subtotal		**1 800**	**123 855**	**68.81**
Direct EM Inc.	Other	Permit 200	54 907	2 526 212	46.01
		Subtotal	**54 907**	**2 526 212**	**46.01**
	Subtotal		**54 907**	**2 526 212**	**46.01**
DTE Energy Trad	Other	Permit 206	5 416	213 499	39.42
		Subtotal	**5 416**	**213 499**	**39.42**
	Subtotal		**5 416**	**213 499**	**39.42**
Emera Energy	Other	Permit 216	11 654	881 319	75.62
		Permit 217	20 315	1 069 356	52.64
		Subtotal	**31 969**	**1 950 675**	**61.02**
	Subtotal		**31 969**	**1 950 675**	**61.02**
First Com Ltd	Other	Permit 283	17 011	927 030	54.50
		Subtotal	**17 011**	**927 030**	**54.50**
	Subtotal		**17 011**	**927 030**	**54.50**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CANS) [2]	JAN07 CANS/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 180	119 024	4 263 191	35.82
		Licence 181	20 310	727 462	35.82
		Licence 182	17 994	644 508	35.82
		Licence 183	32 896	1 178 266	35.82
		Licence 184	20 297	726 996	35.82
		Permit 64	1 042 832	69 007 328	66.17
		Subtotal	**1 253 353**	**76 547 751**	**61.07**
	Subtotal		**1 253 353**	**76 547 751**	**61.07**
Lighthouse Ener	Other	Permit 272	570	16 989	29.80
		Subtotal	**570**	**16 989**	**29.80**
	Subtotal		**570**	**16 989**	**29.80**
MAG Energy Sol.	Other	Permit 255	26 451	1 328 819	50.24
		Subtotal	**26 451**	**1 328 819**	**50.24**
	Subtotal		**26 451**	**1 328 819**	**50.24**
Manitoba Hydro	Hydraulic	Permit 144	17 562	1 538 942	87.63
		Permit 155	21 074	1 202 377	57.06
		Permit 207	35 123	2 501 044	71.21
		Permit 224	175 617	10 143 193	57.76
		Permit 268	17 562	1 249 901	71.17
		Permit 269	242 781	15 387 001	63.38
		Subtotal	**509 718**	**32 022 458**	**62.82**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CAN$) [2]	JAN07 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 144	280	24 533	87.63
		Permit 155	336	19 168	57.05
		Permit 207	560	39 871	71.21
		Permit 224	2 800	161 700	57.76
		Permit 268	280	19 926	71.17
		Permit 269	3 870	245 295	63.38
		Subtotal	**8 126**	**510 492**	**62.82**
	Natural Gas	Permit 144	13	1 123	87.63
		Permit 155	15	877	57.06
		Permit 207	26	1 825	71.21
		Permit 224	128	7 402	57.76
		Permit 268	13	912	71.17
		Permit 269	177	11 229	63.38
		Subtotal	**372**	**23 369**	**62.82**
	Other	Permit 144	546	47 806	87.63
		Permit 155	655	37 351	57.06
		Permit 207	1 091	77 693	71.21
		Permit 224	5 455	315 092	57.76
		Permit 268	546	38 827	71.17
		Permit 269	7 542	477 987	63.38
		Subtotal	**15 834**	**994 756**	**62.82**
	Subtotal		**534 050**	**33 551 075**	**62.82**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CANS) [2]	JAN07 CANS/MW.h [2]
Merrill-Lynch	Other	Permit 227	720	21 807	30.29
		Subtotal	**720**	**21 807**	**30.29**
	Subtotal		**720**	**21 807**	**30.29**
Morgan Stanley	Other	Permit 180	7 200	353 375	49.08
		Subtotal	**7 200**	**353 375**	**49.08**
	Subtotal		**7 200**	**353 375**	**49.08**
Northern States	Other	Permit 235	18 229	835 507	45.83
		Subtotal	**18 229**	**835 507**	**45.83**
	Subtotal		**18 229**	**835 507**	**45.83**
Ont Power Gen	Other	Permit 24	20	39	2.00
		Subtotal	**20**	**39**	**2.00**
	Subtotal		**20**	**39**	**2.00**
OPG/OETIC	Other	Permit 284	179 125	8 635 316	48.21
		Subtotal	**179 125**	**8 635 316**	**48.21**
	Subtotal		**179 125**	**8 635 316**	**48.21**
Powerex Corp.	Other	Permit 116	39 556	2 018 316	51.02
		Permit 118	435 269	28 755 090	66.06
		Subtotal	**474 825**	**30 773 406**	**64.81**
	Subtotal		**474 825**	**30 773 406**	**64.81**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JAN07 Energy (MW.h)	JAN07 Revenue (CANS) [2]	JAN07 CAN$/MW.h [2]
Rainbow	Other	Permit 263	2 922	157 042	53.74
		Subtotal	**2 922**	**157 042**	**53.74**
	Subtotal		**2 922**	**157 042**	**53.74**
Saracen Merchan	Other	Permit 276	3 190	177 979	55.79
		Subtotal	**3 190**	**177 979**	**55.79**
	Subtotal		**3 190**	**177 979**	**55.79**
Silverhill	Other	Permit 279	7 259	446 083	61.45
		Subtotal	**7 259**	**446 083**	**61.45**
	Subtotal		**7 259**	**446 083**	**61.45**
Teck Cominco	Hydraulic	Permit 244	43 792	2 403 047	54.87
		Subtotal	**43 792**	**2 403 047**	**54.87**
	Subtotal		**43 792**	**2 403 047**	**54.87**
TransCanada Ene	Other	Permit 271	8 129	411 570	50.63
		Subtotal	**8 129**	**411 570**	**50.63**
	Subtotal		**8 129**	**411 570**	**50.63**
Total All Exporters			**2 960 499**	**175 687 777**	**59.34**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.